

## ORDINANCE NO. 5332

### AN ORDINANCE AMENDING THE USER CHARGE SYSTEM AND ELECTRICAL RATES IN THE CITY OF LINDSBORG, KANSAS

Be it ordained by the Governing Body of the City of Lindsborg, Kansas:

Section 1. That the amounts in the City's monthly electric utility service fee schedule referenced in Section 46-80 of the Lindsborg Code of Ordinances be amended to be as follows:

#### **Residential Service**

A. Availability: Available to residential Customers who are located on the Utility's distribution lines suitable and adequate for supplying the service requested served through a single point of delivery and measured through one meter.

C. Rates:

Residential	2022	2023	2024	2025	2026
Customer Charge (\$/mo)	20.00	20.00	25.00	25.00	25.00
Distribution Charge (\$/kWh)	0.0440	0.0440	0.0440	0.0440	0.0440
Energy Charge (\$/kWh)	0.0555	0.0601	0.0584	0.0633	0.0684

D. Monthly Bill: The monthly electric bill shall be calculated by adding the customer charge, the distribution charge, the energy charge and any applicable Rider charges as indicated in "Rate Riders." The energy charge will be calculated by multiplying the energy charge by the monthly billed energy (kWh) consumed by the Customer. The distribution charge will be calculated by multiplying the distribution charge by the sum of monthly billed energy (kWh) consumed by the Customer and monthly billed energy (kWh) sent (exported) to the Utility (if Customer installs Renewable Parallel Generation). Energy generated by Renewable Parallel Generation in excess of customer load will be credited at 150% of the Utility's monthly system average cost of energy per kWh. Excess energy that exceeds the energy used by the customer's load over a 12-month period shall not be compensated.

E. Minimum Bill: The monthly minimum payment for service under this schedule shall be the Customer Charge plus the Distribution Charge.

- G. Rate Riders: This rate schedule is subject to an Electric Power Cost Adjustment (PCA) factor as stated in Section 46-81 of the Lindsborg Code of Ordinances and an Energy Efficiency Adder (EEA) as stated in Section 15-303 and 15-304 of the Lindsborg Code of Ordinances.

### **Small Commercial Service**

- A. Availability: Available to commercial Customers who are located on the Utility's distribution lines suitable and adequate for supplying the service requested served through a single point of delivery and measured through one meter. This schedule applies to customers with annual kWh use up to and including 80,000 kWh per year. If the Customer's annual kWh use exceeds 80,000 kWh during the previous calendar year (January through December), the Utility will begin billing such Customer using the Large Commercial Service rate schedule. If billing information is not available for a previous calendar year or 12 month period, the Utility will estimate the Customer's kWh use using information provided by the Customer.

- C. Rates:

Small Commercial	2022	2023	2024	2025	2026
Customer Charge (\$/mo)	20.00	20.00	25.00	25.00	30.00
Distribution Charge (\$/kWh)	0.0440	0.0440	0.0440	0.0440	0.0440
Energy Charge (\$/kWh)	0.0589	0.0629	0.0644	0.0687	0.0706

- D. Monthly Bill: The monthly electric bill shall be calculated by adding the customer charge, the distribution charge, the energy charge and any applicable Rider charges as indicated in "Rate Riders." The energy charge will be calculated by multiplying the energy charge by the monthly billed energy (kWh) consumed by the Customer. The distribution charge will be calculated by multiplying the distribution charge by the sum of monthly billed energy (kWh) consumed by the Customer and monthly billed energy (kWh) sent (exported) to the Utility (if Customer installs Renewable Parallel Generation). Energy generated by Renewable Parallel Generation in excess of customer load will be credited at 150% of the Utility's monthly system average cost of energy per kWh. Excess energy that exceeds the energy used by the customer's load over a 12-month period shall not be compensated.

- E. Minimum Bill: The monthly minimum payment for service under this schedule shall be the Customer Charge plus the Distribution Charge.
- G. Rate Riders: This rate schedule is subject to an Electric Power Cost Adjustment (PCA) factor as stated in Section 46-81 of the Lindsborg Code of Ordinances and an Energy Efficiency Adder (EEA) as stated in Section 15-303 and 15-304 of the Lindsborg Code of Ordinances.

### **Large Commercial Service**

- A. Availability: Available to commercial Customers who are located on the Utility's distribution lines suitable and adequate for supplying the service requested served through a single point of delivery and measured through one meter. This schedule applies to customers with annual kWh that exceeds 80,000 kWh per year. If the Customer's annual kWh use does not exceed 80,000 kWh during the previous calendar year (January through December), the Utility will begin billing such Customer using the Small Commercial Service rate schedule. If billing information is not available for a previous calendar year or 12 month period, the Utility will estimate the Customer's kWh use using information provided by the Customer.

- C. Rates:

Large Commercial	2022	2023	2024	2025	2026
Customer Charge (\$/mo)	35.00	55.00	75.00	95.00	115.00
Distribution Charge (\$/kWh)	0.0260	0.0260	0.0260	0.0260	0.0260
Demand Charge (\$/kWh)	0.0280	0.0280	0.0280	0.0280	0.0280
Energy Charge (\$/kWh)	0.0500	0.0520	0.0550	0.0580	0.0610

- D. Monthly Bill: The monthly electric bill shall be calculated by adding the customer charge, the Distribution Charge, the Energy Charge, the Demand Charge and any applicable Rider charges as indicated in "Rate Riders." The distribution charge will be calculated by multiplying the distribution charge by the sum of monthly billed energy (kWh) consumed by the Customer and monthly billed energy (kWh) sent (exported) to the Utility (if Customer installs Renewable Parallel Generation). The Energy Charge will be calculated by multiplying the Energy Charge by the monthly billed energy (kWh) consumed by the Customer. The Demand Charge

will be calculated by multiplying the Demand Charge by the monthly billed energy (kWh) consumed by the Customer. Energy generated by Renewable Parallel Generation in excess of customer load will be credited at 150% of the Utility's monthly system average cost of energy per kWh. Excess energy that exceeds the energy used by the customer's load over a 12-month period shall not be compensated.

- E. Minimum Bill: The monthly minimum payment for service under this schedule shall be the Customer Charge plus the Distribution Charge.
- G. Rate Riders: This rate schedule is subject to an Electric Power Cost Adjustment (PCA) factor as stated in Section 46-81 of the Lindsborg Code of Ordinances and an Energy Efficiency Adder Adjustment (EEA) as stated in Section 15-303 and 15-304 of the Lindsborg Code of Ordinances.

Section 2. Any provisions in prior ordinances in conflict herewith are hereby repealed upon the effective date of the new ordinance.

Section 3. This ordinance shall be in effect upon its publication in the official City Newspaper and shall then apply to January 2022 electric consumption and be reflected in all billings from February 10, 2022, and thereafter.

Passed by the Governing Body and Approved by the Mayor this 15<sup>th</sup> day of November 15, 2021.

ATTEST:

/s/ Becky Anderson, Mayor

/s/ Roxie Sjogren, CMC  
City Clerk